GAS ASSESSMENT RENDITION

SHALL BE FILED WITH THE COUNTY APPRAISER BY APRIL 1

Schedule 2 (Class 2B) (Rev. 12/18)			County, Kansas				Tax Year	2019	
Statement of					Operator ID	#			
P.O. Address		City State			Zip				
Name of Property		County ID# KDOR ID#(s)							
	n I-Location of Prope	rty (required)		Section V	II-Abstract Va			T (1	
Lease Description (Well location pg 2)			Total Working Interest (Sec. VI. Line 10)		Appraised	Assessed	Penalty	Total	
Lot Sec. Adn. Twp.			Royalty & ORRI Interest (Sec. VI. Line 10)				XXXXXXXXX		
Blk Rng. Twp. City			Itemized Equipment (Sec. VI. Line 9)						
Tax Unit School Dist			Total						
Section II-Well Data (required)									
Producing Well: Pump Flow Non-Producing Well: Shut-In SWD TA Bbls Water per Day Ave Prod Depth SWD Depth									
Producing F	-	BTU Content	Spud Date: Mo/Y		Comp Date: Mo/Y	1	Total WI Decima	1	
()Infill ()Commingled ()CBM ()Horizontal			Total Depth Horizontal Lease Name/Number		ame/Number Tie	(See Notation/Pg 2)	Total RI&ORRI		
Water Disposal: Hauler/System/Well Name			() SWD System Prior Yr Gross Weight		Gross Weighted	Ave \$/Mcf (Adjusted f	or BTU Content)		
Address			Phone	Less All	owable Deduction	s \$/Mcf (Gathering, Tra	nsportation, etc)		
Gatherer Na	me		Effective Jan 1 Net Price		e Jan 1 Net Price	\$/Mcf (Prior Yr Net Weighted Ave Price \$/Mcf)			
Address H			Phone Effective Jan 1 Net Price		e Jan 1 Net Price	e \$/Mcf to Royalty Owner			
	Section IV-Pr	oduction Data	(required)			Notation			
	Year	Cond(Bbls)	Gas(Mcf)	Decline Rate:	%				
2014	Annual Production		0.00()						
2015	Annual Production	1		1					
2016	Annual Production								
2017	Annual Production								
2018	Annual Production								
Total Produ	uction (5 yr cumulative)								
Annual Production (Prior Yr)									
	e (Converted to Mcf)	XXXXXXXXX							
Total Annu	ual Production (Mcf + conder	sate conversion)							
Condensate Production Data (conversion calculation)									
X = / =									
Prod (Bbls)	X Net \$/Bbl Oil = Incom	me / Net \$/Mcf C	Gas = Total Mcf (cond conv)						
Section V-Gross Reserve Calculation (Total 8/8ths Interest)						Schedule (A)	Owner (B)	Appraiser (C)	
1. Annual Production - Mcf (Total Annual Prod Sec IV)									
2. Effective Jan 1 Net Price \$/Mcf (Sec II) \$ X market adjust factor adj inc/dec									
3. Estimated Gross Income Stream (Multiply Line 1 X Line 2)									
4. Present Worth Factor (Based on Decline Rate-Apply Appropriate Table PWF)									
5. Estimated Gross Reserve Value (Total 8/8ths - Multiply Line 3 X Line 4 - Transfer Total to Section VI, Lines 1 & 2)									
	Section V	/I-Gross Rese	rve Value X Decimal In	terest		Schedule (A)	Owner (B)	Appraiser (C)	
1. Royalty &	& Overriding Royalty Inter	est Valuation (To	otal Sec V, Line 5 X Total RI & ORRI Inte	erest)	X				
2. Working Interest Valuation (Total Sec V, Line 5 X Total WI Interest) X (Tbl B Water Cr Adj)									
3. Deduct Operating Cost Allowance for Producing Well (Allowance per Tbl)									
4a. Deduct Wellhead Compression (Annual Compression Expense) X (Expense Factor-Tbl)									
4b. Deduct Water Expense Allowance (Tbl A Annual Exp; Tbl B Annual Exp if Actual) X (Expense Factor-Tbl)									
4c. Deduct Water Expense Allowance Table C per SWD Well (Deduct SWD Expense for each Prod Well if SWD System)									
5. Working Interest Subtotal (Sec VI, Line 2 minus Lines 3, 4a,4b & 4c)									
6. Working Interest Minimum Lease Value (Sec VI, Line 2) X 10%									
7. Copy Value from Sec VI, Line 5 or Line 6 (Whichever Line is Greater)									
	8a. Add Prescribed Equipment Value for Producing Well (Flowing \$/Well) (Pumping \$/Well)								
8b. Add Prescribed Equipment Value for Non-Producing Well (Shut-In, TA,SWD-Add SWD Equip Value for each Prod Well if SWD System)									
8c. Add Pres Equip Value for Additional Equipment (Compressors, Gathering Lines, etc) X (Equip Fact-Tbl)									
9. Add Itemized Equipment (Section III - Attached Schedule)									
11. Working Interest Total Assessed Value (Multiply Sec VI, Line 10 X 30%, Unless Lease Qualifies for 25% Rate)									
Current Division Order with Name, Address, Interest of Royalty Owners, and Well/Lease Identifier is a Required Attachment to Rendition									
	-	-	edule contains a full and the State of Kansas pursu			-	held by me sub	ject to	
	Owner		Date	Tax	Rendition Pre	parer	Da	ate	
Rendition Information: Contact Phone () - Contact Email					Email	@			
	Lease Code		County Code		Lease Name				

Prescribed by Kansas Department of Revenue, Division of Property Valuation